FOR	ALL TERRITORY S	ERVED
	Community, Tow	n or City
P.S.C. KY. N	IO. 10	
Fourth Revi	sed_SHEET NO	75
CANCELLIN	NG P.S.C. KY. NO	10
Third Revis	sed SHEET NO	75

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

(R)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky
 Power Cooperative. (R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	2016	<u>2017</u>	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	

(N)^

DATE OF ISSUE: 03-31-2016

DATE EFFECTIVE: 06-01-2016

TITLE:

ISSUED BY

President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

6/1/2016

	FOR ALL TERRITORY SERVED Community, Town or City		
	P.S.C. KY. NO. 10		
FARMERS RURAL ELECTRIC	Original SHEET NO. 76		
COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9 SHEET NO.		
DATE	S AND CHARGES		

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE OF ISSUE: 05-15-2013 **EXECUTIVE DIRECTOR** TARIFF BRANCH DATE EFFECTIVE: 06-15-2013 **ISSUED BY** TITLE: President & Chief Executive Officer Issued by authority of an Order of the Public Service Commission of KY 6/15/2013 in Case No. 2008-00128 Dated: August 20, 2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Community, Town or City
	P.S.C. KY. NO. 10
A DIATING DUD AT THE ECODIC	Original SHEET NO. 77
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
	SHEET NO
PA	TES AND CHAPCES

- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to e eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

DATE O	F ISSUE:	05-15-201	13

DATE EFFECTIVE: 06-15-2013

ISSUED BY Sulley Tretty
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

6/15/2013

FOR	ALL.	TERRITORY S	ERVED
P.S.C. KY.		onimunity, Town 10	ı or City
Fourth Rev	rised_SI	HEET NO	78
CANCELL	NG P.S	S.C. KY. NO	10
Third Rev	rised !	SHEET NO	78

KENTUCKY PUBLIC SERVICE COMMISSION

(R)

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky
 Power Cooperative. (R)
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Wi	<u>nter</u>	Sun	mer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE: 03-31-2016

DATE EFFECTIVE: 06-01-2016

ISSUED BY () June 2 Pro

TITLE: President and Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/1/2016

RAT	ES AND CHARGES
	SHEET NO
COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
FARMERS RURAL ELECTRIC	Original SHEET NO. 79
	P.S.C. KY. NO10
	Community, Town or City

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying
 Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility
 practices.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY Colling I Tutte

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

6/15/2013

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO. 10
A DANDE BYIN A F. EL BOMBIO	Original SHEET NO. 80
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
	SHEET NO
DATE	SC AND CHADCES

- 5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



DATE	OF	ISSUE:	<u>U3-</u>	5-20
DATE	Ur	1220E:	<u>U3-</u>	J-Z

DATE EFFECTIVE: 06-15-201

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

6/15/2013